DEPARTMENT OF TRANSPORTATION
Pipeline and Hazardous Materials Safety Administration

[Notice to Issuance of Advisory Bulletin]

SUMMARY: This document advises gas transmission pipeline operators, hazardous liquid pipeline operators, and Liquefied Natural Gas (LNG) plant operators of voluntary changes pertaining to submittal dates and Operator ID numbers for National Pipeline Mapping System (NPMS) submissions.

FOR FURTHER INFORMATION CONTACT: Amy Nelson by phone at (202) 493–0591 or by e-mail at amy.nelson@dot.gov.

DEPARTMENT OF TRANSPORTATION
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[Notice of Issuance of Advisory Bulletin]

SUMMARY: Beginning on January 1, 2009, PHMSA is requesting that operators submit their NPMS data concurrently with hazardous liquid and gas transmission annual report submissions. Annual reports are due on March 15 each year for gas transmission operators and on June 15 for hazardous liquid operators. PHMSA suggests that beginning on January 1, 2009, gas transmission NPMS submissions be submitted by March 15, 2009, and represent the pipeline operator assets as of December 31, 2008. LNG plant operators would also submit to NPMS by March 15, 2009, representing assets as of December 31, 2008. Hazardous liquid annual reports and NPMS submissions would both be submitted by June 15, 2009, representing assets as of December 31, 2008. In 2010 and beyond, the annual report and NPMS submission due dates would remain March 15 for gas transmission and LNG plants and June 15 for hazardous liquid pipelines. NPMS submissions would represent physical assets as of December 31 of the previous year. Submitting annual reports and NPMS data at the same time will alleviate the need for pipeline operators to track their last NPMS submission and may decrease the receipt of notices from PHMSA that data has not been submitted.

Advisory: Beginning on January 1, 2009, PHMSA is requesting that operators submit their NPMS data concurrently with hazardous liquid and gas transmission annual report submissions. Annual reports are due on March 15 each year for gas transmission operators and on June 15 for hazardous liquid operators. PHMSA suggests that beginning on January 1, 2009, gas transmission NPMS submissions be submitted by March 15, 2009, and represent the pipeline operator assets as of December 31, 2008. LNG plant operators would also submit to NPMS by March 15, 2009, representing assets as of December 31, 2008. Hazardous liquid annual reports and NPMS submissions would both be submitted by June 15, 2009, representing assets as of December 31, 2008. In 2010 and beyond, the annual report and NPMS submission due dates would remain March 15 for gas transmission and LNG plants and June 15 for hazardous liquid pipelines. NPMS submissions would represent physical assets as of December 31 of the previous year. Submitting annual reports and NPMS data at the same time will alleviate the need for pipeline operators to track their last NPMS submission and may decrease the receipt of notices from PHMSA that data has not been submitted.

PHMSA also suggests that Operator ID numbers (internal DOT numbers assigned by PHMSA to the operator for specific assets) in annual report submissions match the same assets described in NPMS submissions. Operators who choose to follow this guidance will use the same Operator ID number to describe a pipeline or LNG asset in both the annual report and NPMS submission beginning with their 2009 submissions. This does not apply to pipeline operators who have requested and been assigned only one Operator ID number. Synchronizing the Operator ID numbers will alleviate confusion in identifying operator assets and improve PHMSA’s ability to accurately describe the pipeline operated by a specific pipeline operator. The ability to accurately identify and track operator physical assets is beneficial to PHMSA, pipeline operators, and all stakeholders who utilize our data, and ultimately helps promote pipeline safety.

Pipeline operators whose NPMS submission due date would normally fall between October 1, 2008, and December 31, 2008, and who choose to align their submission dates will be allowed to submit their 2008 data capture until their new submission dates (either March 15, 2009 or June 15, 2009). As stated above, NPMS submissions will reflect the state of the assets on December 31, 2008. The NPMS processing department encourages operators to submit data prior to the suggested deadlines. Submitting early will speed submission processing and provide time for the processing department to notify operators if a submission is incomplete. Submissions for the December 31, 2008, data capture will be accepted starting January 2, 2009. If operators have no change since their previous NPMS submission, they may continue to send an e-mail to npms-nr@mbakercorp.com or use the “Update your submission online” tool on the NPMS Web site (http://www.npms.phmsa.dot.gov) in lieu of making a submission.

Issued in Washington, DC, on July 24, 2008.

Jeffrey D. Wiese,
Associate Administrator for Pipeline Safety.

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[Notice of Issuance of Advisory Bulletin]

SUMMARY: PHMSA’s Office of Pipeline Safety (OPS) is requesting each operator of a rural low-stress hazardous liquid pipeline to complete a voluntary survey to gather information concerning the mileage and characteristics of these pipelines to assess the costs of subjecting rural low-stress pipeline mileage to the pipeline safety standards and regulations pursuant to the PIPES Act. The purpose of this notice is to request all operators of LSPs to complete the voluntary survey, including operators of low-stress pipelines that will not be subject to the pipeline safety standards and regulations until Phase II of the rulemaking proceeding.

DATES: It is requested that the voluntary survey be completed by September 15, 2008.

ADDRESSES: To complete the voluntary survey, go to the OPS Online Data Entry Web site at http://